

**2017 -- H 5483 SUBSTITUTE A AS AMENDED**

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LC000960/SUB A  
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**STATE OF RHODE ISLAND**

**IN GENERAL ASSEMBLY**

**JANUARY SESSION, A.D. 2017**

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A N A C T

RELATING TO PUBLIC UTILITIES AND CARRIERS

Introduced By: Representatives Marshall, Regunberg, Ruggiero, McKiernan, and Handy

Date Introduced: February 15, 2017

Referred To: House Corporations

It is enacted by the General Assembly as follows:

1           SECTION 1. Section 39-26.3-2 of the General Laws in Chapter 39-26.3 entitled  
2 "Distributed Generation Interconnection" is hereby amended to read as follows:

3           **39-26.3-2. Definitions.**

4           The following terms shall have the meanings given below for purposes of this chapter:

5           (1) "Applicant" means an electric distribution customer or distributed generation  
6 developer who submits an application to the electric distribution company for the installation of a  
7 renewable distributed generation interconnection to the distribution system for a renewable  
8 distributed generation project that, as contemplated, meets the eligibility requirements for net  
9 metering contained within title 39 or the eligibility requirements for a standard contract contained  
10 within title 39.

11           (2) "Impact study" means an engineering study that includes an estimate of the cost of  
12 interconnecting to the distribution system that would be assessed on the applicant for an  
13 interconnection that is based on an engineering study of the details of the proposed generation  
14 project. Such estimate generally will have a probability of accuracy of plus or minus twenty five  
15 percent (25%). Such an estimate may be relied upon by the applicant for purposes of determining  
16 the expected cost of interconnection, but the distribution company may not be held liable or  
17 responsible if the actual costs exceed the estimate as long as the estimate was provided in good  
18 faith and the interconnection was implemented prudently by the electric distribution company.

19           (3) "Impact study fee" means a fee that shall be charged to the applicant to obtain an

1 impact study as specified in § 39-26.2-4 of this chapter.

2 (4) "Feasibility study" means a high-level project assessment that includes an estimate of  
3 the cost of interconnecting to the distribution system that would be assessed on the applicant for  
4 an interconnection. Such estimate is not based on any engineering study, but is based on past  
5 experience and judgment of the electric distribution company, taking into account the information  
6 in the application, the location of the interconnection, and general knowledge of the distribution  
7 and transmission system. Such estimate cannot be relied upon by the applicant for purposes of  
8 holding the electric distribution company liable or responsible for its accuracy as long as the  
9 electric distribution company has provided the estimate in good faith. The feasibility study  
10 estimate shall be a range within which the electric distribution company believes the  
11 interconnection costs are likely to be and shall include a disclaimer that explains the nature of the  
12 estimate.

13 (5) "Feasibility study fee" means a fee that shall be charged to the applicant to obtain a  
14 feasibility study as specified in § 39-26.2-4 of this chapter.

15 [\(6\) "Renewable energy resource" as defined pursuant to §39-26-5.](#)

16 SECTION 2. Chapter 39-26.3 of the General Laws entitled "Distributed Generation  
17 Interconnection" is hereby amended by adding thereto the following section:

18 **39-26.3-7. Interconnection standards.**

19 [\(a\) The electric distribution company may only charge an interconnecting renewable](#)  
20 [energy customer for any system modifications to its electric power system specifically necessary](#)  
21 [for and directly related to its interconnection.](#)

22 [\(b\) If the public utilities commission determines that a specific system modification](#)  
23 [benefiting other customers has been accelerated due to an interconnection request, it may order](#)  
24 [the interconnecting customer to fund the modification subject to repayment of the depreciated](#)  
25 [value of the modification as of the time the modification would have been necessary as](#)  
26 [determined by the public utilities commission. Any system modifications benefiting other](#)  
27 [customers shall be included in rates as determined by the public utilities commission.](#)

28 [\(c\) If an interconnecting renewable energy customer is required to pay for system](#)  
29 [modifications and a subsequent renewable energy or commercial customer relies on those](#)  
30 [modifications to connect to the distribution system within ten \(10\) years of the earlier](#)  
31 [interconnecting renewable energy customer's payment, the subsequent customer will make a](#)  
32 [prorated contribution toward the cost of the system modifications which will be credited to the](#)  
33 [earlier interconnecting renewable energy customer as determined by the public utilities](#)  
34 [commission.](#)

1           (d) An electric distribution company shall acknowledge to the interconnecting renewable  
2 energy customer receipt of an application to initiate the interconnection process within three (3)  
3 business days of receipt. The electric distribution company shall notify the interconnecting  
4 renewable energy customer in writing within ten (10) business days of receipt that the application  
5 is or is not complete and, if not, advise what is missing. Any disputes regarding whether and  
6 when an application to initiate the interconnection process is complete shall be resolved  
7 expeditiously at the public utilities commission. The maximum time allowed between the date of  
8 the completed application and delivery of an executable interconnection service agreement shall  
9 be one hundred seventy-five (175) calendar days or two hundred (200) calendar days if a detailed  
10 study is required. All electric distribution company system modifications must be completed by  
11 the date which is the later of:

12           (1) No longer than two hundred seventy (270) calendar days, or three hundred sixty (360)  
13 calendar days if substation work is necessary, from the effective date of the electric distribution  
14 company's receipt of the interconnecting renewable energy customer's executed interconnection  
15 service agreement; or

16           (2) The interconnecting renewable energy customer's agreed upon extension of the time  
17 between the execution of the interconnection service agreement and interconnection as set forth  
18 in writing. All deadlines herein are subject to all payments being made in accordance with the  
19 distributed generation interconnection tariff on file with the public utilities commission and the  
20 interconnection service agreement. These system modification deadlines cannot be extended due  
21 to customer delays in providing required information, all of which must be requested and  
22 obtained before completion of the impact study. The deadlines for completion of system  
23 modifications will be extended only to the extent of events that are clearly not under the control  
24 of the electric distribution company, such as extended prohibitive weather, union work stoppage  
25 or force majeure, or third party delays, including, without limitation, delays due to ISO-NE  
26 requirements not attributable to electric distribution company actions, and which cannot be  
27 resolved despite commercially reasonable efforts. The electric distribution company shall notify  
28 the customer of the start of any claimed deadline extension as soon as practicable, its cause and  
29 when it concludes, all in writing. Any actual damages that a court of competent jurisdiction  
30 orders the electric distribution company to pay to an interconnecting renewable energy customer  
31 as a direct result of the electric distribution company's failure to comply with the requirements of  
32 this subsection shall be payable by its shareholders and may not be recovered from customers,  
33 provided that the total amount of damages awarded for any and all such claims shall not exceed,  
34 in the aggregate, an amount equal to the amount of the incentive the electric distribution company

1 would have earned as provided for in §§39-26.6-12(j)(3) and 39-26.1-4 in the year in which the  
2 system modifications were required to be completed. In no event shall the electric distribution  
3 company be liable to the interconnecting renewable energy customer for any indirect, incidental,  
4 special, consequential, or punitive damages of any kind whatsoever as a result of the electric  
5 distribution company's failure to comply with this section.

6 (e) On or before September 1, 2017, the public utilities commission shall initiate a docket  
7 to establish metrics for the electric distribution company's performance in meeting the time  
8 frames set forth herein and in the distributed generation interconnection standards approved by  
9 the public utilities commission. The public utilities commission may include incentives and  
10 penalties in the performance metrics.

11 (f) The proposed interconnection of any new renewable energy resource that replaces the  
12 same existing renewable energy resource of the same or less nameplate capacity that has been in  
13 operation in the twelve (12) months preceding notifications of such replacement shall be subject  
14 to a sixty (60) day review. The purpose of such sixty (60) day review is to allow the electric  
15 distribution company to determine whether any system modifications are required to support the  
16 interconnection of the replacement renewable energy resource. If there is a need for system  
17 modifications because of an interconnection policy change implemented by the electric  
18 distribution company then the system modification may be included in rates as determined by the  
19 public utilities commission. If there is a need for system modifications only because of a change  
20 in the rating or utility distribution response that adversely affects the impact of the facility on the  
21 distribution system then the interconnecting renewable energy customer shall be responsible for  
22 the cost of the system modifications.

23 SECTION 3. This act shall take effect upon passage.

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EXPLANATION  
BY THE LEGISLATIVE COUNCIL  
OF  
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1           This act would prohibit electrical distribution companies from charging an  
2   interconnecting renewable energy customer for system modifications that are not directly related  
3   to the interconnection, except accelerated modifications for which the developer is repaid when  
4   the modification would have otherwise been made. It would also require that any system  
5   modifications be completed no later than:

6           (1) Fourteen (14) calendar months from the effective date of the interconnecting  
7   renewable energy customer's interconnection service agreement subject to all payments being  
8   made in accordance with the interconnection service agreement; or

9           (2) The renewable energy customer's agreed upon expected interconnection date as set  
10   forth in the executed interconnection service agreement and full payment for all required system  
11   modifications.

12           This act would take effect upon passage.

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